



INJECTION WELL PERMIT APPLICATION

(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

JUN 28 2001

NOTE

Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☒ APPLICATION TO DRILL☐ DEEPEN☐ PLUG BACK☐ CONVERSION

NAME OF COMPANY OR OPERATOR

D.E. Exploration, Inc.

DATE MO Oil & Gas Council

06/07/01

ADDRESS

618 Main-PO Box 128

CITY

Wellsville

STATE

KS

ZIP CODE

66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE

Belton Unit

WELL NUMBER

RI-10

ELEVATION (GROUND)

1076.8

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

50 FT. FROM (N) SEC. LINE 1720 FT. FROM (E) SEC. LINE

WELL LOCATION

SECTION

TOWNSHIP

RANGE

COUNTY

16

46N

33W

Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 920 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 220 FEE

PROPOSED DEPTH

700'

ROTARY OR CABLE TOOLS

rotary

DRILLING CONTRACTOR, NAME AND ADDRESS

Evans Energy Development

APPROX. DATE WORK WILL START

06/28/01

NUMBER OF ACRES IN LEASE

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 31

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME Western Drilling/Dave Stallings

ADDRESS Rt. 1

Belton, Mo.

NO. OF WELLS: PRODUCING 28

INJECTION 10

INACTIVE 1

ABANDONED

STATUS OF BOND

☐ SINGLE WELL

AMOUNT \$

☐ BLANKET BOND

AMOUNT \$ 40,000.00

☒ ON FILE☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM

APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
650'	4 1/2		112sks				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE

Doug B. L.

DATE

06/07/01

PERMIT NUMBER

20711

APPROVED DATE

7-17-01

APPROVED BY

M. R. Stetson☒ DRILLER'S LOG REQUIRED☒ CORE ANALYSIS REQUIRED IF RUN☐ SAMPLES REQUIRED☒ SAMPLES NOT REQUIRED☐ WATER SAMPLES REQUIRED AT☒ E-LOGS REQUIRED IF RUN☒ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE

THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, Scott Evans of the Evans Energy Development, Inc.
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE

Scott Evans

DATE

06-27-01

PROPOSED OPERATING DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE <u>300</u> PSIG, RATE <u>100</u> BPD/GPM, VOLUME <u>88</u> GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE <u> </u> PSIG, RATE <u> </u> BPD/GPM, VOLUME <u> </u> BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE <u>300</u> PSIG, RATE <u>100</u> BPD/GPM, VOLUME <u>88</u> GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE <u> </u> PSIG, RATE <u> </u> BPD/GPM, VOLUME <u> </u> BBL/GAL
ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE <u> </u> PSI/FOOT	
DESCRIBE THE SOURCE OF THE INJECTION FLUID <u>return water and fresh water (city of dallas)</u>	
NOTE: SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)	
DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.	

Squirrel sand 500-620'

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth 500-620' approximate thickness 120'
approx. porosity 23% approx. permeability 800 millidarcy/s

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

shale above and below zone. Legends Town.
0% permeability
0% porosity

PERMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING OBSERVATIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/2 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

2 old holes from original lease will be plugged because
out of current pattern.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4
JUN 28 2001 RECEIVED

JUN 28 2001

OWNER

D.E. Exploration, Inc.

MO Oil & Gas Council

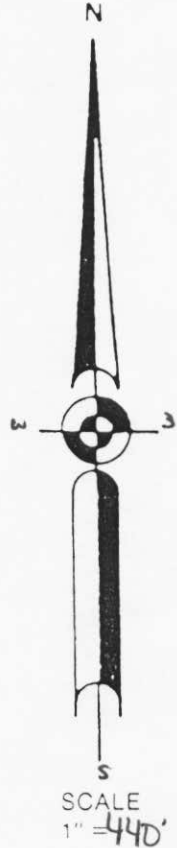
LEASE NAME

Belton Unit

COUNTY

Cass

50 FEET FROM N SECTION LINE AND 1720 FEET FROM E SECTION LINE OF SEC. 16, TWP 46 N, RANGE 33
(N) - (S) (E) - (W)



RI-10

REMARKS

See well plat in plat file.

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E. Exploration, Inc. ADDRESS 618 Main- POBox 128 Wellsville, KS 66092

LEASE NAME Belton Unit WELL NUMBER RI-10

LOCATION 50' from NSL and 1720' from ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY 16, 46N, 33W

COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-3I) 20711

DATE SPUNDED 07/23/01 DATE TOTAL DEPTH REACHED 08/01/01 DATE COMPLETED READY TO PRODUCE OR INJECT 08/10/01 ELEVATION (DF, RKR, RT, OR Gr.) FEET ELEVATION OF CASING HD. FLANGE FEET

TOTAL DEPTH 660' PLUG BACK TOTAL DEPTH

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION injection 592'-602' ROTARY TOOLS USED (INTERVAL) top TO bottom DRILLING FLUID USED water CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? No WAS COPY OF DIRECTIONAL SURVEY FILED? No DATE FILED No

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED 08/01/01

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/4	7"		22.4	8sks	
prod.	5 5/8	2 7/8		665' 05	105sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 7/8 IN.	665 FEET	NA FEET	NA INCH	NA FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
		592'-602'		

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION ASAP PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) pumping - standard 1 1/2 pump

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
07/28/01			bbis	MCF	bbis	API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
50#	100#	3	bbis	MCF	3	bbis

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS

air dried and backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

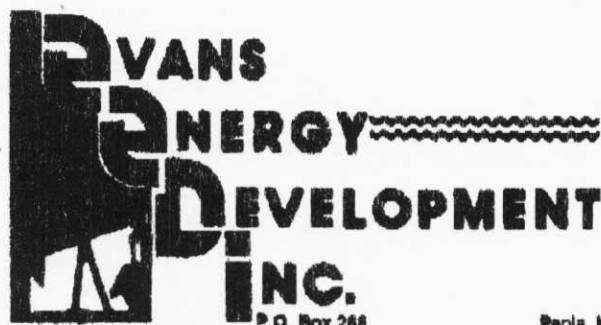
DATE 08-13-01 SIGNATURE [Signature]

RECEIVED AUG 16 2001

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER MO, Dept of Transportation Mark Montgomery						ADDRESS Attn: 4900 E. 87th Street Kansas City, MO 64132																													
NAME OF LEASE Belton Unit						WELL NUMBER RI-10						PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) 20711																							
LOCATION OF WELL 50' FNL 1720 FEL S16 Twp 46N R 33W												COUNTY Cass																							
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: D.E. Exploration												HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO Water Injection						CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____ DRY? NO																	
DATE ABANDONED 12/6/02						TOTAL DEPTH 665'						AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____ WATER (BBLS/DAY) Water Injection																							
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.						Fluid content of each formation						Depth interval of each formation						Size, kind, & depth of plugs used, giving amount cement.																	
Engelvale-Squirrel						Oil, Gas, Water						500-620'						Squeezed 24 sacks neat cement down tubing and into formation, shut in																	
SIZE PIPE						PUT IN WELL (FT)						PULLED OUT (FT)						LEFT IN WELL (FT)						GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)						PACKERS AND SHOES					
7"												Top 3'						17'						Torch Cut											
2 7/8"												Top 3'						662'						Torch Cut											
WAS WELL FILLED WITH MUD-LADEN FLUID?												INDICATE DEEPEST FORMATION CONTAINING FRESH WATER												RECEIVED DEC 12 2002											
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE																								MO Oil & Gas Co.											
NAME												ADDRESS												DIRECTION FROM THIS WELL											
METHOD OF DISPOSAL OF MUD PIT CONTENTS												No Pits Used																							
NOTE						FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)																													
CERTIFICATE I, the undersigned, state that I am the President of the Evans Energy Dev., Inc (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.																																			
SIGNATURE Scott C. Evans																		DATE 12-9-02																	



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)567-9083
FX (913)567-9084

WELL LOG

Belton Oil

Belton Unit RI 10

July 23, 1001

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
3	sandstone	11
21	limestone	32
28	shale	58
14	limestone	72
13	shale	85 red
9	limestone	94
29	shale	123
7	limestone	130
24	shale	154
3	limestone	157
3	shale	160
25	limestone	185
13	shale	198
16	limestone	214
4	shale	218
15	limestone	233
183	shale	416
10	limestone	426
12	shale	438
10	limestone	448
19	shale	467
2	limestone	469
16	shale	485
2	broken sand	487
10	shale	497
2	limestone	499
2	brown sand	501 odor
18	shale	519
9	brown sand	528 odor & show
1	limestone	529
9	brown sand	538 good bleed
3	limestone	541
7	shale	548
1	limestone	549
9	oil sand	558 bleeding
3	shale	561
13	oil sand	574 bleeding

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Belton Unit #R1 10

Page 2

1	limestone	575
2	shale	577
13	oil sand	590
2	shale	592
23	shells & lime	615
22	shale	637
1	limestone	638
32	shale	670 T.D.

Drilled a 12 1/4" hole to 22.4'

Drilled a 5 5/8" hole to 670'

Set 22.4' of used 7" threaded and coupled surface casing cemented with 8 sacks of Portland Cement.

Set 665' of used 2 7/8", 10 round tubing including, 1 float shoe, 1 clamp.

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JUN 28 2001
RECEIVED

AFFIDAVIT OF PUBLICATION JUN 28 2001

MO Oil & Gas Council

NOTICE

D.E. Exploration, Inc. has applied for 5 injection well permits to be drilled to an approximate depth of 700' at the following locations:

#RI-7, 50' from S. line / 415' from E. line, Sec. 09, Twn. 46N, Rng. 33W,

#RI-8, 50' from N. line / 865' from E. line, Sec. 16, Twn. 46N, Rng. 33W,

#RI-9, 50' from S. line / 1260' from E. line, Sec. 09, Twn. 46N, Rng. 33W,

#RI-10, 50' from N. line / 1720' from E. line, Sec. 16, Twn. 46N, Rng. 33W, in Cass County, Mo.

#RI-11, 50' from S. line / 2225' from E. line, Sec. 09, Twn. 46N, Rng. 33W in Cass County, Mo.

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
MO. Oil & Gas Council
PO Box 250
Rolla, MO 65401

June 14, 2001

STATE OF MISSOURI
COUNTY OF CASS,

ss.

I, Mark E. Cox, being duly sworn, on oath, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation, printed and published continuously for a period of at least three years in the County of Cass, State aforesaid; and that said newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri, 1979, as amended, and that the notice hereto annexed was published in said newspaper for one weeks consecutively as follows:

1st Insertion, Vol. 111 No. 5 dated June 14th 20 01

2nd Insertion, Vol. _____ No. _____ dated _____ 20 _____

3rd Insertion, Vol. _____ No. _____ dated _____ 20 _____

4th Insertion, Vol. _____ No. _____ dated _____ 20 _____

5th Insertion, Vol. _____ No. _____ dated _____ 20 _____

6th Insertion, Vol. _____ No. _____ dated _____ 20 _____

Fee: \$

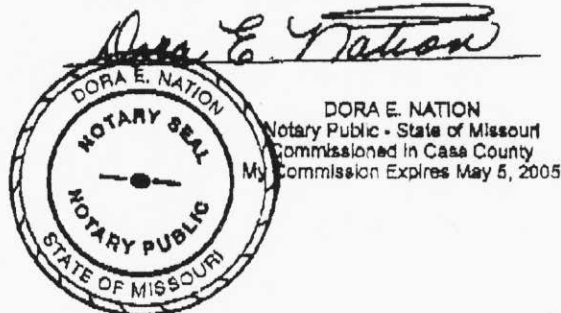
46⁵⁵Mark E. Cox

Publisher

Subscribed and sworn to before me this

14th day of June 20 01

Witness my hand and official seal.





LOCATION Chante

Belton Unit

NSCO #15097

ESTIMATED TOTAL

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE _____

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173408

CASING MECHANICAL INTEGRITY TEST

Disposal ☐ Enhanced Recovery: ☐

Repressuring ☒

Flood ☐

Tertiary ☐

Date injection started _____

PERMIT # 20711

_____, Sec 16, T 46 N, R 33 W

50 Feet from North Section Line
1720 Feet from East Section Line

Lease Belton Unit Well # RI-10
County Cass

RECEIVED

AUG 06 2001

Operator: D.E. Exploration

Name & _____

Address 618 Main - P.O. Box 128

Contact Person Doug Evans

Wellsville, Kansas 66092

Phone 785-883-4057

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	_____	7"	2 7/8"	_____	Set at	_____
Cement Top	_____	20'	665'	_____	Type	_____
" Bottom	_____	0	0	_____		
DV/Perf.	_____	20'	665'	_____		

TD (and plug back) 665 ft. depth

Packer type _____ Set at _____

Zone of injection _____ ft. to ft. Perf. or open hole _____ Not Perf. Yet

Type Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐

F Time: Start 10 Min. 20 Min. 30 Min.

I Pressures: 800 800 800 Set up 1 System Pres. during test _____

E _____ Set up 2 Annular Pres. during test _____

L _____ Set up 3 Fluid loss during test _____ bbls.

D Tested: Casing ☒ or Casing - Tubing Annulus ☐

A The bottom of the tested zone is shut in with _____ Pressure Test

T Test Date 7-28-2001 Using Midwest Surveys _____ Company's Equipment

A The operator hereby certifies that the zone between 0 feet and 665 feet

was the zone tested Steven W. Windisch Contractor

Signature _____ Title _____

The results were Satisfactory ☒ Marginal _____ Not Satisfactory _____

State Agent SAS Title Geologist II Witness: Yes _____ No ☒

REMARKS: Pressured casing up to 800#.

☐ Origin. Conservation Div.; ☐ Dist. Office;

☐ Computer Update



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

037-20711

OWNER MO. Dept of Transportation		Attn: Mark Montgomery		ADDRESS 4900 E. 87th Street Kansas City, MO 64132	
NAME OF LEASE Belton Unit		WELL NUMBER RI-10		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20711	
LOCATION OF WELL 50' FNL 1720 FEL		SEC-TWP-RNG OR BLOCK & SURVEY S16 Twp 46N R 33W		COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: D.E. Exploration		HAS THIS WELL EVER PRODUCED OIL OR GAS? Water <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO Injection		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) GAS (MCF/DAY) NO	
DATE ABANDONED 12/6/02		TOTAL DEPTH 665'		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) GAS (MCF/DAY) Water Injection	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
Engelvale-Squirrel		Oil, Gas, Water		500-620'	
				Squeezed 24 sacks neat cement down tubing and into formation, shut in	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"		Top 3'	17'	Torch Cut	
2 7/8"		Top 3'	662'	Torch Cut	
WAS WELL FILLED WITH MUD-LADEN FLUID?			INDICATE DEEPEST FORMATION CONTAINING FRESH WATER		
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		No Pits Used			
NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE: I, the undersigned, state that I am the <u>President</u> of the <u>Evans Energy Dev., Inc</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
SIGNATURE <i>Scott C. Evans</i>				DATE 12-9-02	

REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
INJECTION WELL MONITORING REPORT

FORM OGC-12

20743

INSTRUCTIONS		RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.		
COUNTY		PERMIT NUMBER	OPERATOR	WELL NUMBER
	Cass		D.E. Exploration	RI-10
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) JAN.	26	360	01-31-02	
(02) FEB.	0	0	02-28-02	
(03) MARCH	0	0	03-31-02	
(04) APRIL	0	0	04-30-02	temp down
(05) MAY	24	320	05-31-02	
(06) JUNE	12	310	06-30-02	
(07) JULY	8	300	07-31-02	
(08) AUG.		Well Plugged		
(09) SEPT.				
(10) OCT.				
(11) NOV.				
(12) DEC.				

RECEIVED

MAY 14 2003

MO Oil & Gas Council